

SERVICE DATE
Jan 21, 2015

PSC REF#:230196

Public Service Commission of Wisconsin
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PUBLIC SERVICE COMMISSION OF WISCONSIN

Joint Application of Wisconsin Electric Power Company and Wisconsin Gas LLC, both d/b/a We Energies, for Authority to Adjust Electric, Natural Gas, and Steam Rates

5-UR-107

CORRECTION TO FINAL DECISION

This Order corrects the Final Decision that the Commission issued in the above docket on December 23, 2014. ([PSC REF#: 226564](#)).

At its open meeting of December 23, 2014, the Commission reviewed a draft Final Decision and approved that draft. The version of the Final Decision that was signed on December 23, 2014, contained omissions that have been identified in Appendix E. This Correction to Final Decision, which the Commission issues pursuant to its authority under Wis. Stat. § 196.39(4), corrects the omissions identified in Appendix E of the Final Decision.

The following changes are made to Appendix E. Near the bottom of page 2 of 12 of Appendix E, Gas Rate Comparison Present and Authorized 2015 Gas Rates, under the rate description heading “Commercial (40,000 to 99,999)” rate schedule Ig-3 was missing and is added. Also near the bottom of page 7 of 12 of Appendix E, Gas Margin Rate Comparison 2015 and 2016, under the rate description heading “Commercial (40,000 to 99,999)” rate schedule Ig-3 was missing and is added. A copy of the revised pages of Appendix E is attached.

Dated at Madison, Wisconsin, this 21st day of January 2015.

By the Commission:



Sandra J. Paske
Secretary to the Commission
SJP:KEC;jlt:DL: 00954128
See attached Notice of Rights

PUBLIC SERVICE COMMISSION OF WISCONSIN
610 North Whitney Way
P.O. Box 7854
Madison, Wisconsin 53707-7854

**NOTICE OF RIGHTS FOR REHEARING OR JUDICIAL REVIEW, THE
TIMES ALLOWED FOR EACH, AND THE IDENTIFICATION OF THE
PARTY TO BE NAMED AS RESPONDENT**

The following notice is served on you as part of the Commission's written decision. This general notice is for the purpose of ensuring compliance with Wis. Stat. § 227.48(2), and does not constitute a conclusion or admission that any particular party or person is necessarily aggrieved or that any particular decision or order is final or judicially reviewable.

PETITION FOR REHEARING

If this decision is an order following a contested case proceeding as defined in Wis. Stat. § 227.01(3), a person aggrieved by the decision has a right to petition the Commission for rehearing within 20 days of the date of service of this decision, as provided in Wis. Stat. § 227.49. The date of service is shown on the first page. If there is no date on the first page, the date of service is shown immediately above the signature line. The petition for rehearing must be filed with the Public Service Commission of Wisconsin and served on the parties. An appeal of this decision may also be taken directly to circuit court through the filing of a petition for judicial review. It is not necessary to first petition for rehearing.

PETITION FOR JUDICIAL REVIEW

A person aggrieved by this decision has a right to petition for judicial review as provided in Wis. Stat. § 227.53. In a contested case, the petition must be filed in circuit court and served upon the Public Service Commission of Wisconsin within 30 days of the date of service of this decision if there has been no petition for rehearing. If a timely petition for rehearing has been filed, the petition for judicial review must be filed within 30 days of the date of service of the order finally disposing of the petition for rehearing, or within 30 days after the final disposition of the petition for rehearing by operation of law pursuant to Wis. Stat. § 227.49(5), whichever is sooner. If an *untimely* petition for rehearing is filed, the 30-day period to petition for judicial review commences the date the Commission serves its original decision.¹ The Public Service Commission of Wisconsin must be named as respondent in the petition for judicial review.

If this decision is an order denying rehearing, a person aggrieved who wishes to appeal must seek judicial review rather than rehearing. A second petition for rehearing is not permitted.

Revised: March 27, 2013

¹ See *State v. Currier*, 2006 WI App 12, 288 Wis. 2d 693, 709 N.W.2d 520.

Gas Rate Comparison
Present and Authorized 2015 Gas Rates

	Present Margin	Authorized Margin
Residential		
Daily Basic Distribution Charge (Rg-1, Rt-1)	\$ 0.31	\$ 0.33
Transportation Administrative Charge (Rt-1)	\$ 2.00	\$ 2.00
Volumetric Charges:		
Distribution Service Charge (Rg-1, Rt-1)	\$ 0.1638	\$ 0.2050
Daily Balancing Charge (Rg-1, Rt-1)	\$ 0.0013	\$ 0.0018
Competitive Supply Charge (Rg-1)	\$ 0.0459	\$ 0.0250
Peak Day Backup Charge (Rg-1)	\$ 0.0004	\$ 0.0004
Commercial (0 to 3,999)		
Daily Basic Distribution Charge (Fg-1, Ag-1, NGV-1, Tf-1)	\$ 0.31	\$ 0.33
Transportation Administrative Charge (Tf-1)	\$ 2.00	\$ 2.00
Volumetric Charges:		
Distribution Service Charge (Fg-1, Ag-1, NGV-1, Tf-1)	\$ 0.1638	\$ 0.2050
Daily Balancing Charge (Fg-1, Ag-1, NGV-1, Tf-1)	\$ 0.0013	\$ 0.0018
Competitive Supply Charge (Fg-1, NGV-1, Ag-1)	\$ 0.0459	\$ 0.0250
Peak Day Backup Charge (Fg-1, NGV-1, Ag-1)	\$ 0.0004	\$ 0.0004
Commercial (4,000 to 39,999)		
Daily Basic Distribution Charge (Fg-2, Ag-2, NGV-2, Tf-2)	\$ 0.85	\$ 0.85
Transportation Administrative Charge (Tf-2)	\$ 2.00	\$ 2.00
Volumetric Charges:		
Distribution Service Charge (Fg-2, Ag-2, NGV-2, Tf-2)	\$ 0.1231	\$ 0.1439
Daily Balancing Charge (Fg-2, Ag-2, NGV-2, Tf-2)	\$ 0.0013	\$ 0.0018
Competitive Supply Charge (Fg-2, Ag-2, NGV-2)	\$ 0.0453	\$ 0.0195
Peak Day Backup Charge (Fg-2, Ag-2, NGV-2)	\$ 0.0003	\$ 0.0003
Commercial (40,000 to 99,999)		
Daily Basic Distribution Charge (Fg-3, Ag-3, NGV-3, Ig-3, Tf-3)	\$ 5.80	\$ 6.00
Transportation Administrative Charge (Tf-3)	\$ 2.00	\$ 2.00
Volumetric Charges:		
Distribution Service Charge (Fg-3, Ag-3, NGV-3, Ig-3, Tf-3)	\$ 0.0884	\$ 0.1027
Daily Balancing Charge (Fg-3, Ag-3, NGV-3, Ig-3, Tf-3)	\$ 0.0013	\$ 0.0018
Competitive Supply Charge (Fg-3, Ag-3, NGV-3, Ig-3)	\$ 0.0421	\$ 0.0188
Peak Day Backup Charge (Fg-3, Ag-3, NGV-3)	\$ 0.0003	\$ 0.0003

Gas Margin Rate Comparison
2015 and 2016 Authorized Rates

	2015 Margin Rates	2016 Authorized Margin
Residential		
Daily Basic Distribution Charge (Rg-1, Rt-1)	\$ 0.33	\$ 0.33
Transportation Administrative Charge (Rt-1)	\$ 2.00	\$ 2.00
Volumetric Charges:		
Distribution Service Charge (Rg-1, Rt-1)	\$ 0.2050	\$ 0.2330
Daily Balancing Charge (Rg-1, Rt-1)	\$ 0.0018	\$ 0.0018
Competitive Supply Charge (Rg-1)	\$ 0.0250	\$ 0.0250
Peak Day Backup Charge (Rg-1)	\$ 0.0004	\$ 0.0004
Commercial (0 to 3,999)		
Daily Basic Distribution Charge (Fg-1, Ag-1, NGV-1, Tf-1)	\$ 0.33	\$ 0.33
Transportation Administrative Charge (Tf-1)	\$ 2.00	\$ 2.00
Volumetric Charges:		
Distribution Service Charge (Fg-1, Ag-1, NGV-1, Tf-1)	\$ 0.2050	\$ 0.2330
Daily Balancing Charge (Fg-1, Ag-1, NGV-1, Tf-1)	\$ 0.0018	\$ 0.0018
Competitive Supply Charge (Fg-1, NGV-1, Ag-1)	\$ 0.0250	\$ 0.0250
Peak Day Backup Charge (Fg-1, NGV-1, Ag-1)	\$ 0.0004	\$ 0.0004
Commercial (4,000 to 39,999)		
Daily Basic Distribution Charge (Fg-2, Ag-2, NGV-2, Tf-2)	\$ 0.85	\$ 0.85
Transportation Administrative Charge (Tf-2)	\$ 2.00	\$ 2.00
Volumetric Charges:		
Distribution Service Charge (Fg-2, Ag-2, NGV-2, Tf-2)	\$ 0.1439	\$ 0.1665
Daily Balancing Charge (Fg-2, Ag-2, NGV-2, Tf-2)	\$ 0.0018	\$ 0.0018
Competitive Supply Charge (Fg-2, Ag-2, NGV-2)	\$ 0.0195	\$ 0.0195
Peak Day Backup Charge (Fg-2, Ag-2, NGV-2)	\$ 0.0003	\$ 0.0003
Commercial (40,000 to 99,999)		
Daily Basic Distribution Charge (Fg-3, Ag-3, NGV-3, Ig-3, Tf-3)	\$ 6.00	\$ 6.00
Transportation Administrative Charge (Tf-3)	\$ 2.00	\$ 2.00
Volumetric Charges:		
Distribution Service Charge (Fg-3, Ag-3, NGV-3, Ig-3, Tf-3)	\$ 0.1027	\$ 0.1177
Daily Balancing Charge (Fg-3, Ag-3, NGV-3, Ig-3, Tf-3)	\$ 0.0018	\$ 0.0018
Competitive Supply Charge (Fg-3, Ag-3, NGV-3, Ig-3)	\$ 0.0188	\$ 0.0188
Peak Day Backup Charge (Fg-3, Ag-3, NGV-3)	\$ 0.0003	\$ 0.0003